

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>47,700</b>	--	--	<b>21,747</b>	<b>-29,131</b>	<b>-3,238</b>	<b>-850</b>	<b>37,871</b>	<b>57</b>	<b>0</b>	<b>21,512</b>
<b>Hydrocarbon Gas Liquids</b>	<b>24,183</b>	<b>-18</b>	<b>285</b>	<b>785</b>	<b>-21,238</b>	--	<b>-801</b>	<b>1,354</b>	<b>113</b>	<b>3,331</b>	<b>2,832</b>
Natural Gas Liquids	24,183	-18	279	785	-21,238	--	-842	1,354	113	3,366	--
Ethane	7,526	--	--	--	--	--	13	--	--	738	--
Propane	8,531	--	485	713	-7,321	--	-438	--	0	2,846	--
Normal Butane	3,268	--	-216	41	-2,800	--	-421	782	0	-68	--
Isobutane	1,511	--	10	31	-1,566	--	5	338	--	-357	--
Natural Gasoline	3,347	-18	--	--	-2,776	--	-1	234	112	208	--
Refinery Olefins	--	--	6	--	--	--	41	--	--	-35	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	4	--	--	-4	--
Butylene	--	--	6	--	--	--	37	--	--	-31	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>820</b>	--	<b>46</b>	<b>-420</b>	<b>-1,336</b>	<b>1,098</b>	<b>-2,367</b>	<b>7</b>	<b>372</b>	<b>9,969</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	820	--	12	695	687	23	2,191	0	0	357
Hydrogen	--	--	--	--	--	475	--	475	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	820	--	12	695	212	23	1,716	0	0	357
Fuel Ethanol	--	820	--	--	608	242	22	1,648	--	0	346
Renewable Fuels Except Fuel Ethanol	--	--	--	12	87	-30	1	68	0	0	11
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	404	-783	7	372	3,155
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-1,115	-2,023	671	-3,775	--	0	6,457
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-1,115	-2,023	671	-3,775	--	0	6,457
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>38,551</b>	<b>257</b>	<b>-2,245</b>	<b>1,811</b>	<b>670</b>	--	<b>47</b>	<b>37,658</b>	<b>9,252</b>
Finished Motor Gasoline	--	--	17,571	--	-1,089	1,781	129	--	1	18,133	1,943
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	17,571	--	-1,089	1,781	129	--	1	18,133	1,943
Finished Aviation Gasoline	--	--	3	--	--	--	-3	--	--	6	6
Kerosene-Type Jet Fuel	--	--	2,088	5	1,406	--	19	--	--	3,480	741
Kerosene	--	--	1	--	--	--	0	--	1	0	2
Distillate Fuel Oil	--	--	12,633	84	-916	30	-91	--	--	11,922	4,117
15 ppm sulfur and under	--	--	12,562	84	-916	30	-138	--	--	11,898	3,832
Greater than 15 ppm to 500 ppm sulfur	--	--	84	--	--	--	59	--	--	25	231
Greater than 500 ppm sulfur	--	--	-13	--	--	--	-12	--	--	-1	54
Residual Fuel Oil <sup>6</sup>	--	--	688	--	--	--	22	--	19	647	237
Less than 0.31 percent sulfur	--	--	376	--	--	--	-2	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	38	--	--	--	5	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	274	--	--	--	19	--	NA	NA	198
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	21	-21	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	1,573	--	-582	--	49	--	0	942	132
Marketable	--	--	1,160	--	-582	--	49	--	0	529	132
Catalyst	--	--	413	--	--	--	--	--	--	413	--
Asphalt and Road Oil	--	--	2,414	166	-1,064	--	543	--	4	969	2,056
Still Gas	--	--	1,393	--	--	--	--	--	--	1,393	--
Miscellaneous Products	--	--	187	2	--	--	2	--	0	187	18
<b>Total</b>	<b>71,883</b>	<b>802</b>	<b>38,836</b>	<b>22,835</b>	<b>-53,033</b>	<b>-2,763</b>	<b>117</b>	<b>36,858</b>	<b>224</b>	<b>41,361</b>	<b>43,565</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.